

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 Replacement Power Costs (RPC)  
 For the Period January 1, 2007 through December 31, 2007

UNIT	DATES	TYPE	PSNH RPC
Merrimack 1	03/22/07 - 03/26/07	Outage	\$ 201,145
	06/22/07 - 06/25/07	Outage	91,140
	09/20/07 - 09/24/07	Outage	169,936
Merrimack 2	02/9/07 - 02/13/07	Outage	1,528,428
	05/29/07 - 06/1/07	Outage	589,881
	9/24/07 - 10/4/07	Outage	1,907,160
Schiller 4	03/26/07 - 03/30/07	Outage	36,499
Schiller 5	01/2/07 - 01/13/07	Outage	75,680
	02/9/07 - 02/16/07	Outage	226,412
	06/22/07 - 06/29/07	Outage	158,826
	09/3/07 - 09/8/07	Outage	93,942
Schiller 6	04/29/07 - 05/07/07	Outage	82,969
Total			<u>\$ 5,162,018</u>



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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 ENERGY SERVICE RECONCILIATION  
FOR THE 6 MONTHS ENDED DECEMBER 31, 2007  
(Dollars in 000's)

	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total for the six months ended 12/31/07
9 ACTUAL ENERGY SERVICE							
10 REVENUES AND COSTS							
12 <u>Energy Service Revenue</u>							
14 Residential	\$ 20,975	\$ 23,455	\$ 21,329	\$ 18,097	\$ 18,931	\$ 22,640	\$ 125,427
15 Commercial	21,803	23,393	22,203	20,166	19,523	21,514	\$ 128,601
16 Manufacturing	8,634	9,947	8,353	6,950	6,716	8,274	\$ 48,874
17 Public street lights	122	135	157	174	181	206	\$ 976
18 Sub-total	51,533	56,930	52,042	45,387	45,351	52,634	303,877
20 Unbilled ES accrual	28,132	29,116	22,868	22,521	23,224	29,959	155,820
21 Prior month reversal	(25,397)	(28,132)	(29,116)	(22,868)	(22,521)	(23,224)	(151,259)
22 Net ES unbilled	2,734	984	(6,248)	(347)	703	6,735	4,562
24 Net Energy Service Revenue	54,267	57,914	45,795	\$ 45,040	\$ 46,054	\$ 59,369	\$ 308,439
27 <u>Energy Service Cost</u>							
28 Fossil energy costs	\$ 14,943	\$ 16,717	\$ 12,354	\$ 13,454	\$ 14,435	\$ 19,418	\$ 91,321
29 F/H O&M depr. & taxes	9,078	9,979	9,693	10,596	8,706	9,648	57,699
30 Return on rate base	3,053	3,053	3,020	2,979	2,979	3,012	18,096
31 Seabrook Costs (credits)	-	-	(66)	-	-	(1)	(66)
32 Vermont Yankee	616	474	421	595	612	635	3,354
33 IPP costs (1)	3,549	4,287	2,436	2,872	3,702	5,225	22,072
34 Purchases and sales	22,693	25,198	25,609	13,396	16,297	22,465	125,657
35 ES Return	(62)	(59)	(39)	(25)	(25)	(21)	(230)
36 NWPP Credits	(1,265)	(1,392)	(1,185)	(1,011)	(1,183)	(1,360)	(7,397)
38 Total Energy Service Cost	\$ 52,606	\$ 58,257	\$ 52,243	\$ 42,855	\$ 45,524	\$ 59,021	\$ 310,506
40 Net Energy Service	\$ (1,661)	\$ 343	\$ 6,448	\$ (2,185)	\$ (530)	\$ (348)	\$ 2,067
41 under (over) recovery (L38 - L24)							

(1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

Amounts shown above may not add due to rounding.